PROVO CITY ENERGY DEPARTMENT
ELECTRIC SERVICE SCHEDULE NO. 2

General Service -- Distribution Voltage

AVAILABILITY

This schedule is available at any point on the Energy Department electric system where facilities of adequate capacity and standard general service distribution voltages are available.

APPLICATION

This schedule is applicable to electric service for which no other specific rate schedule is applicable. This schedule is applicable to electric service used for, but not limited to, retail or wholesale businesses, manufacturing or processing establishments, offices, hotels, motels, churches and separately metered common areas of apartments, condominiums, sprinklers workshops, barns, detached garages or buildings.

CHARACTER OF SERVICE

Service under this schedule shall be single-phase, 60 Hertz, alternating current at the Energy Department’s available standard general service distribution voltages. At the option of the Energy Department, three-phase service may be provided. All service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted under this schedule.

MONTHLY RATE

The monthly billing for electric service, excluding charges for other utility services and taxes, shall be the sum of the following charges:

- **Customer Service Charge:** $30.16 per Service Connection
- **Demand Charge:** $8.04 per kW for the first 5 kW
- **Demand Charge:** $14.36 per kW for all additional kW
- **Energy Charge:** $0.0446 per kWh
ELECTRIC SERVICE SCHEDULE NO. 2 (Continued)

DEMAND METERING

The Energy Department reserves the right to install demand metering equipment to comply with this rate schedule. The kW billing demand shall be the highest measured 15-minute kW for the billing period, adjusted for power factor as specified in this schedule.

POWER FACTOR

The Energy Department may, at its option, install metering equipment to allow the utility to determine the reactive components of power utilized by the customer. The customer’s utilization of equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should the power factor be less than 90% lagging during any month, the Energy Department may adjust the readings taken to determine the billed demand by multiplying the kW obtained through such readings by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand.

The Energy Department reserves the right, at its option, to utilize kVA meters, kVAR meters, and / or other appropriate meters in those metering installations where the customer’s power factor is believed to be unsatisfactory on a continuous basis according to the Energy Department’s standards. If such meters are installed, the billing demand in kW or kVA may be computed from such instruments.

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge listed above under the Monthly Rate section.

TAX ADJUSTMENTS

The amount computed at the above Monthly Rate shall be subject to taxes, assessments and surcharges imposed by Provo City or any governmental authority authorized to levy said taxes, assessments, or surcharges.

TERMS AND CONDITIONS

Service under this schedule will be in accordance with the Energy Department’s electric service standards and policies and terms and conditions set forth by the Department’s standard application requirements and Provo City Ordinances, including any future additions or amendments.