

1			NT		
2	ELECTRIC SERVICE SCI	HEDULE			
3					
4 5	SMALL CELL POLE ATTAC NO. 13	HMENTS			
6					
7	AVAILABILITY				
8	This schedule is available at any point on the Ene	0, 1	•		
9	facilities of adequate capacity and standard volta	-	-	111	
10	meet Engineering requirements and the Small Ce	ll Infrastr!	ucture Design Standards.		
11					
12	APPLICATION				
13	This schedule is for electric service required for small cell installations. This schedule is				
14	applicable to electric service used for, but not lim				
15	small cell infrastructure as specified in the Desigr	1 Standard	ls.		
16					
17	CHARACTER OF SERVICE				
18	Service under this schedule shall be single-phase		-		
19	Energy Department's available standard distribut	-			
20	Department, three-phase service may be provide		•		
21	by the customer will be supplied through one me	•	•••••		
22	Standby or resale service is not permitted under				
23	maximum demand of 1 kW. Customers on this ra				
24	 of any continuous twelve (12) month period v 	vill be sub	ject to Schedule 2 for not	less	
25	than twelve (12) continuous months.				
26					
27	MONTHLY RATE				
28	SMALL CELL INSTALLATION	WATTS	RATE PER MONTH		
29	Energy only (no maintenance)	500	\$32.62		
30 21		1000	\$65.24		
31 32					
33	DEMAND METERING				
34	The Energy Department reserves the right to inst	all demar	nd metering equipment to		
35	comply with this rate schedule.		U U U U U U U U U U U U U U U U U U U		
36	1 /				
37	POWER FACTOR				
38	The Energy Department may, at its option, install	metering	gequipment to allow the		
39	utility to determine the reactive components of power utilized by the customer. The				
40	customer's utilization of equipment shall not result in a power factor at the point of				
41	delivery of less than 90% lagging at the time of m	aximum c	lemand.		
42					
43	Should the power factor be less than 90% lagging during any month, the Energy				
44	Department may adjust the readings taken to de	termine t	he billed demand by		

44 Department may adjust the readings taken to determine the billed demand by 45 multiplying the kW obtained through such readings by 90% and by dividing the result by



46	(RATE NO. 13 CONTINUED)
47	
48 49	the power factor established at the time of maximum demand during the current month.
50	
51 52	Such adjusted readings shall be used in determining the billing demand. The Energy Department reserves the right, at its option, to utilize kVA meters, kVAR meters,
53	and / or other appropriate meters in those metering installations where the customer's
54	power factor is believed to be unsatisfactory on a continuous basis according to the
55	Energy Department's standards. If such meters are installed, the billing demand in kW
56	or kVA may be computed from such instruments.
57	
58	MINIMUM CHARGE
59	The minimum monthly charge shall be the Rate Per Month listed above under the
60	Monthly Rate section.
61	
62	TAX ADJUSTMENTS
63	The amount computed at the above Monthly Rate shall be subject to taxes, assessments
64 65	and surcharges imposed by Provo City or any governmental authority authorized to levy
65 66	said taxes, assessments, or surcharges.
67	TERMS AND CONDITIONS
68	Service under this schedule will be in accordance with the Energy Department's electric
69	service standards and policies and terms and conditions set forth by the Department's
70	standard application requirements and Provo City Ordinances, including any future
71	additions or amendments.
72	
73	
74	
75	

- 76
- 77
- 78 79
- 80
- 81
- 82 83
- 84
- 85
- 86 87
- 88
- 89
- 90
- 91