

**PROVO CITY ENERGY DEPARTMENT
ELECTRIC SERVICE SCHEDULE**

**GENERAL SERVICE – DISTRIBUTION VOLTAGE
(COMMERCIAL)
NO. 2**

AVAILABILITY

This schedule is available at any point on the Energy Department electric system where facilities of adequate capacity and standard general service distribution voltages are available.

APPLICATION

This schedule is applicable to electric service for which no other specific rate schedule is applicable. This schedule is applicable to electric service used for, but not limited to, retail or wholesale businesses, manufacturing or processing establishments, offices, hotels, motels, churches and separately metered common areas of apartments, condominiums, sprinklers, workshops, barns, detached garages, or buildings.

CHARACTER OF SERVICE

Service under this schedule shall be single-phase, 60 Hertz, alternating current at the Energy Department’s available standard general service distribution voltages. At the option of the Energy Department, three-phase service may be provided. All service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted under this schedule.

MONTHLY RATE

The monthly billing for electric service, excluding charges for other utility services and taxes, shall be the sum of the following charges:

Customer Service Charge:	\$30.16 per Service Connection
Energy Charge:	\$0.0453 per kWh
Demand Charge block 1 (up to 5 kW):	\$8.1846 per kW
Demand Charge block 2:	\$14.36000 for all additional kW

DEMAND METERING

The Energy Department reserves the right to install demand metering equipment to comply with this rate schedule. The kW billing demand shall be the highest measured 15-minute kW for the billing period adjusted for power factor as specified in this schedule.

45 (RATE NO. 2 CONTINUED)

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47 **POWER FACTOR**

48 The Energy Department may, at its option, install metering equipment to allow the
49 utility to determine the reactive components of power utilized by the customer. The
50 customer's utilization of equipment shall not result in a power factor at the point of
51 delivery of less than 90% lagging at the time of maximum demand. Should the power
52 factor be less than 90% lagging during any month, the Energy Department may adjust
53 the readings taken to determine the billed demand by multiplying the kW obtained
54 through such readings by 90% and by dividing the result by the power factor
55 established at the time of maximum demand during the current month. Such adjusted
56 readings shall be used in determining the billing demand.

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58 The Energy Department reserves the right, at its option, to utilize kVA meters, kVAR
59 meters, and / or other appropriate meters in those metering installations where the
60 customer's power factor is believed to be unsatisfactory on a continuous basis
61 according to the Energy Department's standards. If such meters are installed, the billing
62 demand in kW or kVA may be computed from such instruments.

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64 **MINIMUM CHARGE**

65 The minimum monthly charge shall be the Customer Charge listed above under the
66 monthly rate section.

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68 **TAX ADJUSTMENTS**

69 The amount computed at the above monthly rate shall be subject to taxes, assessments
70 and surcharges imposed by Provo City or any governmental authority authorized to levy
71 said taxes, assessments, or surcharges.

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73 **TERMS AND CONDITIONS**

74 Service under this schedule will be in accordance with the Energy Department's electric
75 service standards and policies and terms and conditions set forth by the Department's
76 standard application requirements and Provo City Ordinances, including any future
77 additions or amendments.

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