

**PROVO CITY ENERGY DEPARTMENT
ELECTRIC SERVICE SCHEDULE**

**GENERAL SERVICE – PRIMARY VOLTAGE
(COMMERCIAL)
NO. 4**

AVAILABILITY

This schedule is available at any point on the Energy Department electric system where facilities of adequate capacity and standard primary voltage levels are available.

APPLICATION

This schedule is applicable to electric service used for, but not limited to, retail or wholesale businesses, manufacturing or processing establishments, offices, hotels, motels, churches and separately metered common areas of apartment or condominium complexes. This schedule is only applicable where the customer takes service from the Electric Department’s available lines of 4,000 volts or higher and provides and maintains all transformers and other necessary equipment located on the customer’s side of the primary metering equipment.

CHARACTER OF SERVICE

Service under this schedule shall be three-phase, 60 Hertz, alternating current at the Energy Department’s available standard primary voltages. All service required on the premises by the customer will be supplied through one primary voltage meter. Standby or resale service is not permitted under this schedule. Customer is responsible for providing, installing, and maintaining all service equipment (including overhead service entrance conductors, conduit, enclosures, and meter sockets).

The electric meters shall be always accessible by the Energy Department for reading, maintenance, and emergencies.

MONTHLY RATE

The monthly billing for electric service, excluding charges for other utility services and taxes, shall be the sum of the following charges:

Customer Service Charge:	\$30.16 per Service Connection
Demand Charge:	\$13.3308 per kW
Energy Charge:	\$0.0453 per kWh

DEMAND METERING

The kW billing demand shall be the highest measured 15-minute kW for the billing period, adjusted for power factor as specified in this schedule.

44 (RATE NO. 4 CONTINUED)

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46 **POWER FACTOR**

47 The Energy Department may, at its option, install metering equipment to allow the
48 utility to determine the reactive components of power utilized by the customer. The
49 customer's utilization of equipment shall not result in a power factor at the point of
50 delivery of less than 90% lagging at the time of maximum demand. Should the power
51 factor be less than 90% lagging during any month, the Energy Department may adjust
52 the readings taken to determine the billed demand by multiplying the kW obtained
53 through such readings by 90% and by dividing the result by the power factor established
54 at the time of maximum demand during the current month. Such adjusted readings shall
55 be used in determining the billing demand.

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57 The Energy Department reserves the right, at its option, to utilize kVA meters, kVAR
58 meters, and / or other appropriate meters in those metering installations where the
59 customer's power factor is believed to be unsatisfactory on a continuous basis according
60 to the Energy Department's standards. If such meters are installed, the billing demand
61 in kW or kVA may be computed from such instruments.

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63 **MINIMUM CHARGE**

64 The minimum monthly charge shall be the Customer Charge listed above under the
65 monthly rate section.

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67 **TAX ADJUSTMENTS**

68 The amount computed at the above monthly rate shall be subject to taxes, assessments
69 and surcharges imposed by Provo City or any governmental authority authorized to levy
70 said taxes, assessments, or surcharges.

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72 **TERMS AND CONDITIONS**

73 Service under this schedule will be in accordance with the Energy Department's electric
74 service standards and policies and terms and conditions set forth by the Department's
75 standard application requirements and Provo City Ordinances, including any future
76 additions or amendments.

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