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3 **PROVO CITY ENERGY DEPARTMENT**
4 **ELECTRIC SERVICE SCHEDULE NO. 4**

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7 **General Service -- Primary Voltage**
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10 **AVAILABILITY**

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12 This schedule is available at any point on the Energy Department electric system where facilities
13 of adequate capacity and standard primary voltage levels are available.
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15 **APPLICATION**

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17 This schedule is applicable to electric service used for, but not limited to, retail or wholesale
18 businesses, manufacturing or processing establishments, offices, hotels, motels, churches and
19 separately metered common areas of apartment or condominium complexes. This schedule is
20 only applicable where the customer takes service from the Electric Department’s available lines
21 of 4,000 volts or higher and provides and maintains all transformers and other necessary
22 equipment located on the customer’s side of the primary metering equipment.
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24 **CHARACTER OF SERVICE**

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26 Service under this schedule shall be three-phase, 60 Hertz, alternating current at the Energy
27 Department’s available standard primary voltages. All service required on the premises by the
28 customer will be supplied through one primary voltage meter. Standby or resale service is not
29 permitted under this schedule.
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31 **MONTHLY RATE**

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33 The monthly billing for electric service, excluding charges for other utility services and taxes,
34 shall be the sum of the following charges:
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36	Customer Service Charge:	\$29.57 per Service Connection
37	Demand Charge:	\$12.35 per kW
38	Energy Charge:	\$0.0437 per kWh

ELECTRIC SERVICE SCHEDULE NO. 4 (Continued)

51

DEMAND METERING

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54 The kW billing demand shall be the highest measured 15-minute kW for the billing period,
55 adjusted for power factor as specified in this schedule.

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POWER FACTOR

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59 The Energy Department may, at its option, install metering equipment to allow the utility to
60 determine the reactive components of power utilized by the customer. The customer's utilization
61 of equipment shall not result in a power factor at the point of delivery of less than 90% lagging
62 at the time of maximum demand. Should the power factor be less than 90% lagging during any
63 month, the Energy Department may adjust the readings taken to determine the billed demand by
64 multiplying the kW obtained through such readings by 90% and by dividing the result by the
65 power factor actually established at the time of maximum demand during the current month.
66 Such adjusted readings shall be used in determining the billing demand.

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68 The Energy Department reserves the right, at its option, to utilize kVA meters, kVAR meters,
69 and / or other appropriate meters in those metering installations where the customer's power
70 factor is believed to be unsatisfactory on a continuous basis according to the Energy
71 Department's standards. If such meters are installed, the billing demand in kW or kVA may be
72 computed from such instruments.

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MINIMUM CHARGE

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76 The minimum monthly charge shall be the Customer Charge listed above under the Monthly
77 Rate section.

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TAX ADJUSTMENTS

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81 The amount computed at the above Monthly Rate shall be subject to taxes, assessments and
82 surcharges imposed by Provo City or any governmental authority authorized to levy said taxes,
83 assessments or surcharges.

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TERMS AND CONDITIONS

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87 Service under this schedule will be in accordance with the Energy Department's electric service
88 standards and policies and terms and conditions set forth by the Department's standard
89 application requirements and Provo City Ordinances, including any future additions or
90 amendments.
